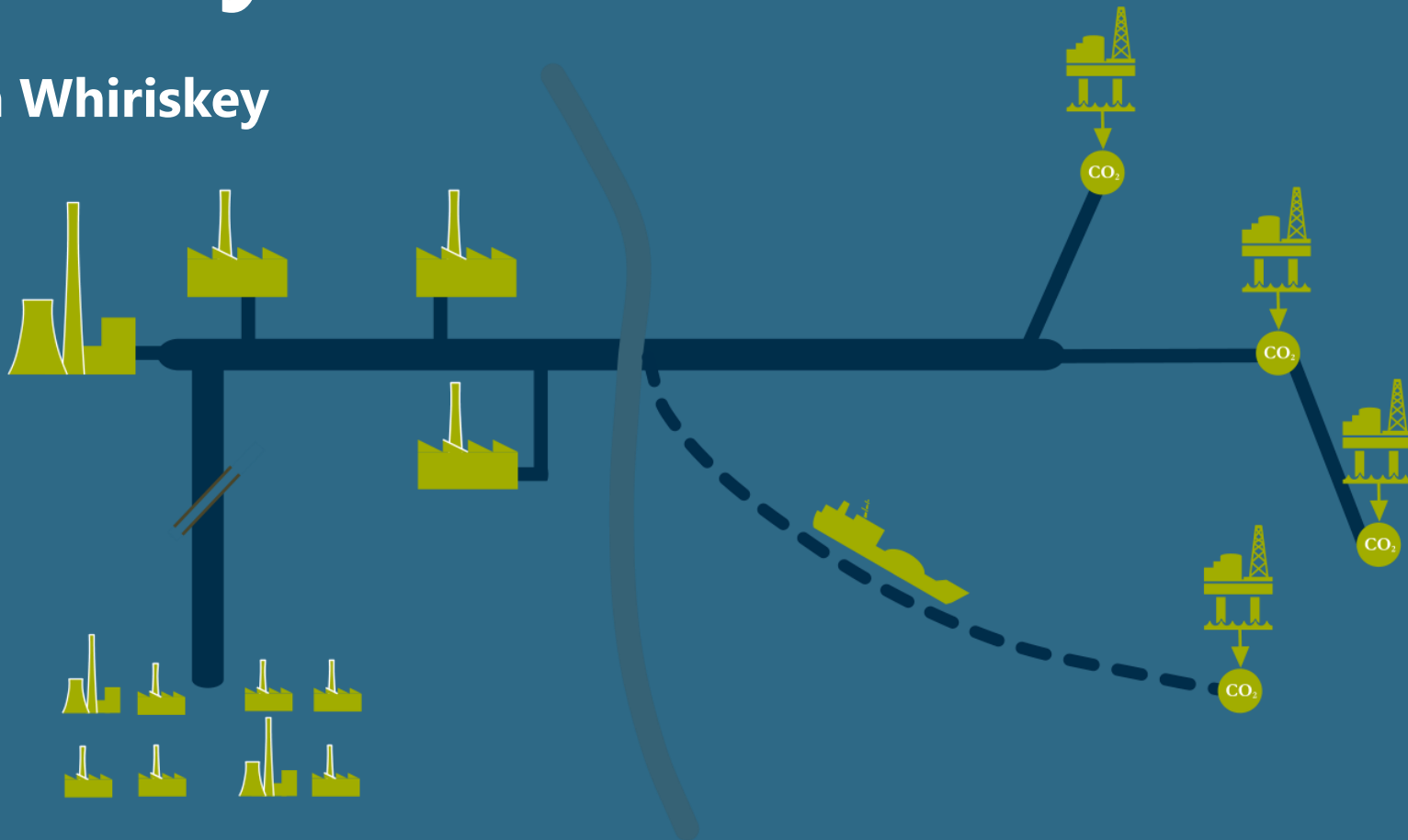


CCS Outlook in Europe and Beyond

Keith Whiriskey





- 1. Does the world need CCS?**
- 2. Who supports CCS and why? Who disagrees with CCS deployment?**
- 3. How has CCS been supported through policies and incentives to date? Has this approach worked? How should future incentives be designed?**
- 4. What is the state of play of CCS in the European Union and Member States? What upcoming policies and mechanism are proposed?**





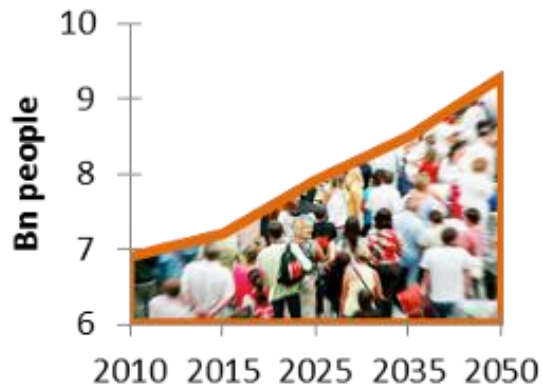
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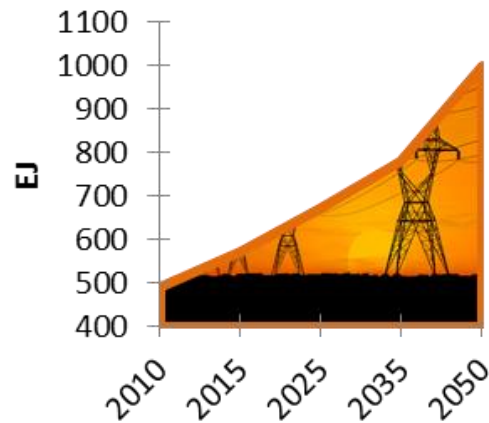




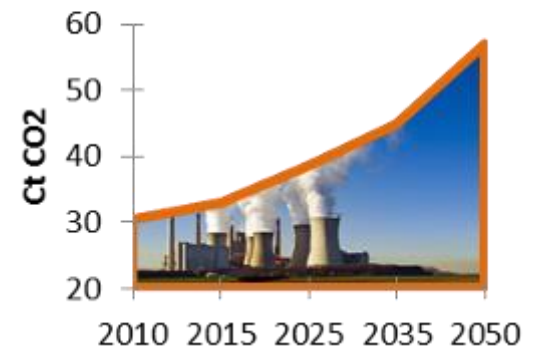
Population



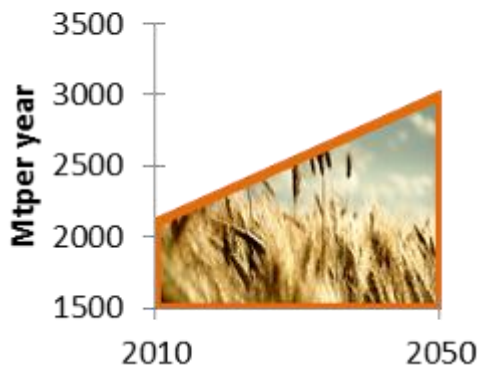
Energy consumption



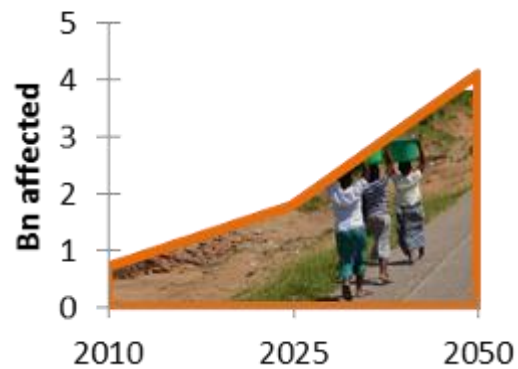
Energy-related CO2 emissions



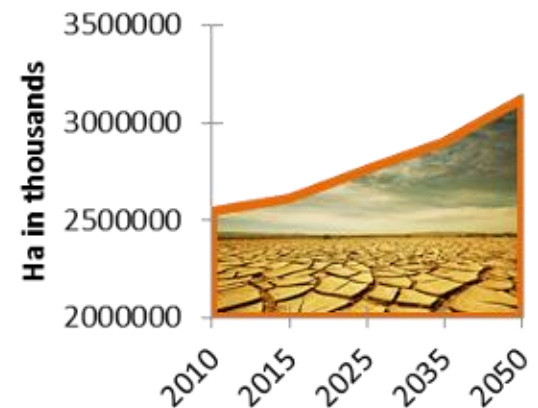
Demand for cereal



Water scarcity

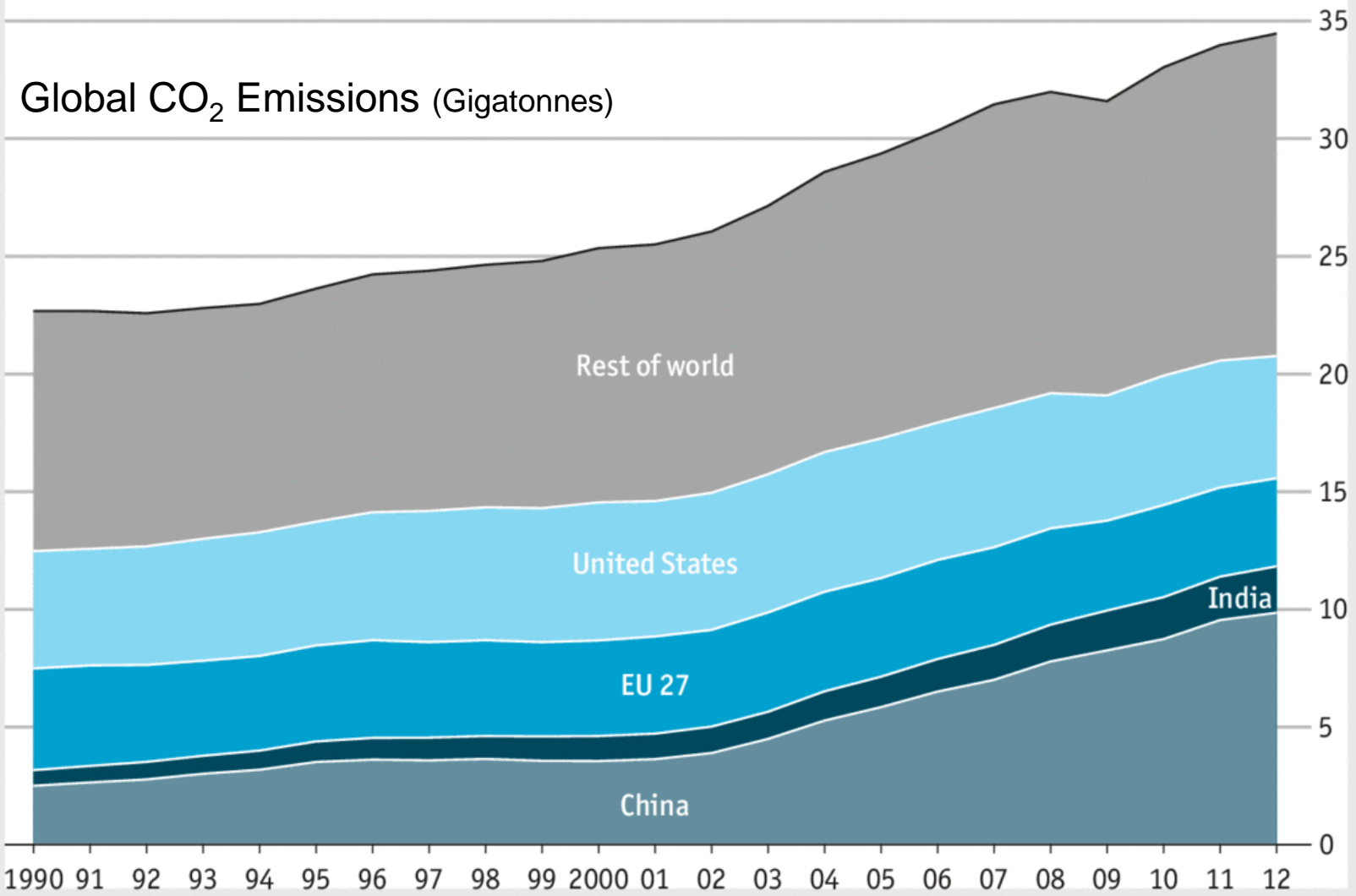


Arid areas





Global CO₂ Emissions (Gigatonnes)



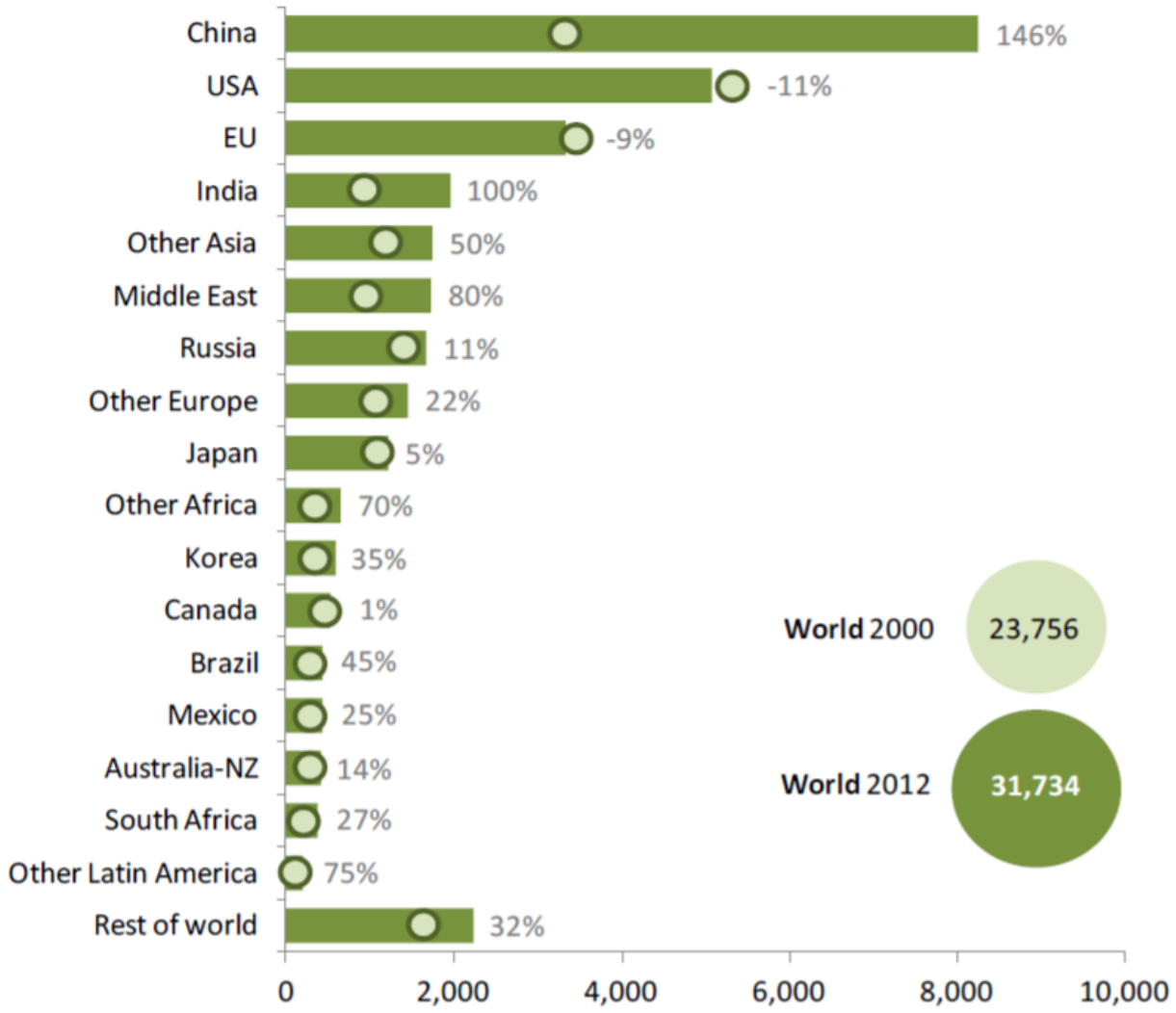
Sources: PBL Netherlands Environmental Assessment Agency; IMF; Eurostat; *The Economist*

*From fossil-fuel use, cement production and transport



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Increase in global CO₂ emissions by region, 2000-2012



Year	CO ₂ ppm
1960	316.91
1985	346.04
2000	369.52
2015 (July)	401.30

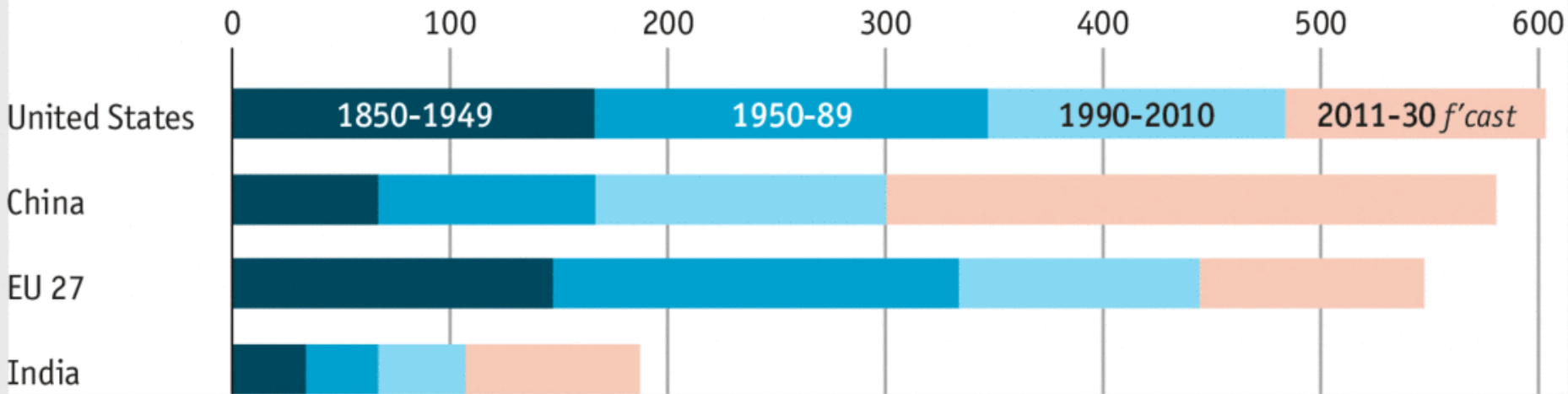
Source: IEA CO₂ Emissions from fuel combustion 2014

MtCO₂



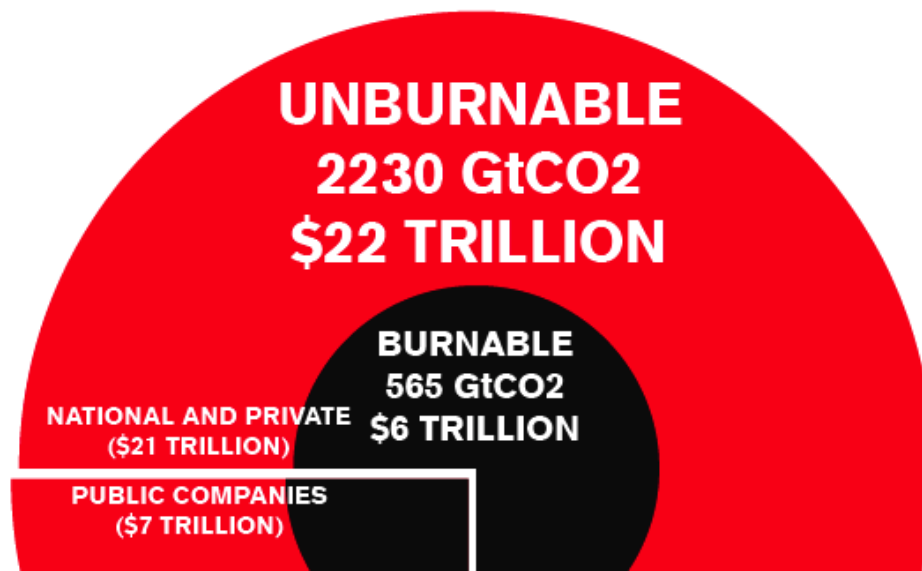
Cumulative total

Gigatonnes CO₂ equivalent



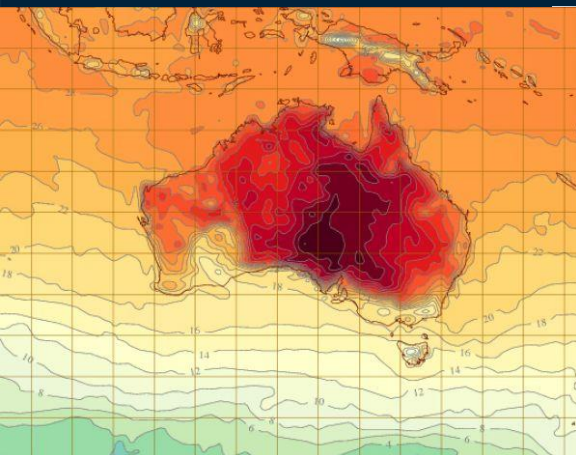
To keep warming to 2°C
80 percent of known carbon
 reserves can not be used
 conventionally.

Will the world stick to this limit?





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Increasing and persistent drought

Damaging weather events

Coastal and inland flooding

Economic Growth and Poverty Reduction = Rising global demand for energy and goods





“Many models cannot reach about 450 ppm CO₂eq concentration by 2100 in the absence of CCS”



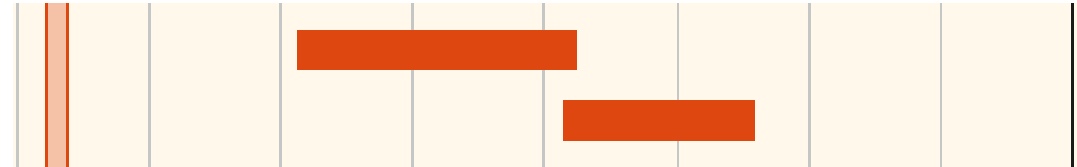
“CDR technologies such as BECCS are fundamental to many scenarios that achieve low-CO₂eq concentrations”



CO₂ from cement production



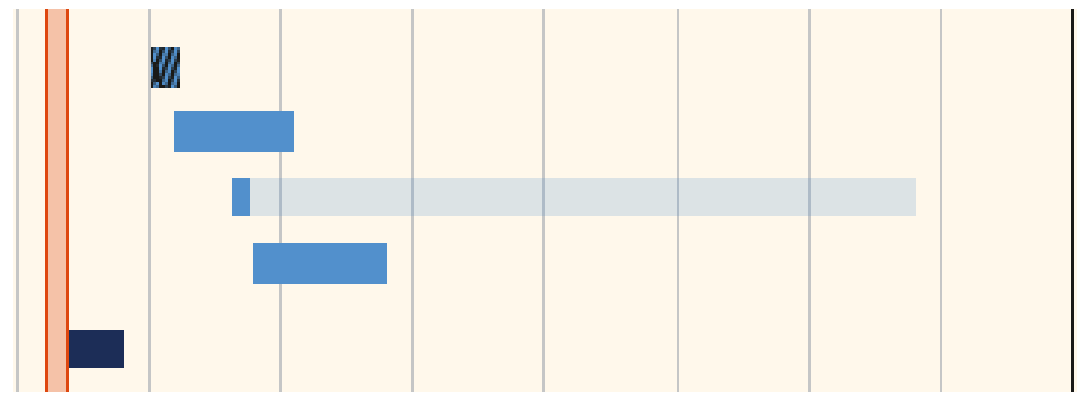
Scenarios Reaching 450 ppm CO₂eq in 2100 in Integrated Models



Global Average, 2030

Global Average, 2050

Currently Commercially Available Technologies



Best Practice Energy Intensity

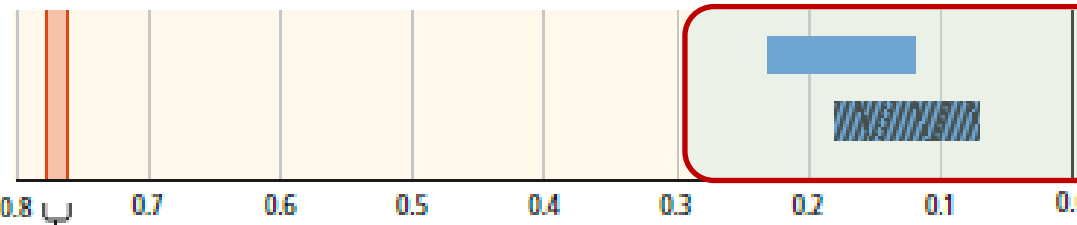
Best Practice Clinker Substitution

Improvements in Non-Electric Fuel Mix

Best Practice Energy Intensity and Clinker Substitution Combined

Decarbonization of Electricity Supply

Technologies in Pre-Commercial Stage



CCS

CCS and Fully Decarbonized Electricity Supply Combined

0.8 0.7 0.6 0.5 0.4 0.3 0.2 0.1 0.0
Global Average (2010)

Emission Intensity [tCO₂/t Cement]



CO₂ from steel production



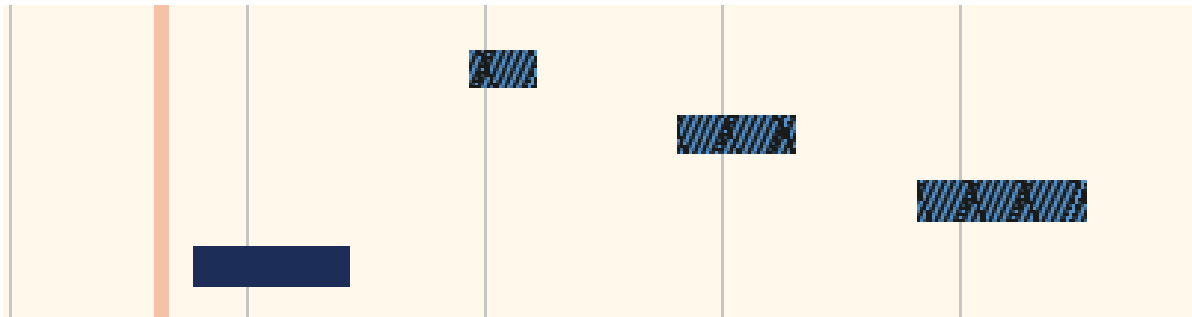
Scenarios Reaching 450 ppm CO₂eq in 2100 in Integrated Models



Global Average (2030)

Global Average (2050)

Currently Commercially Available Technologies



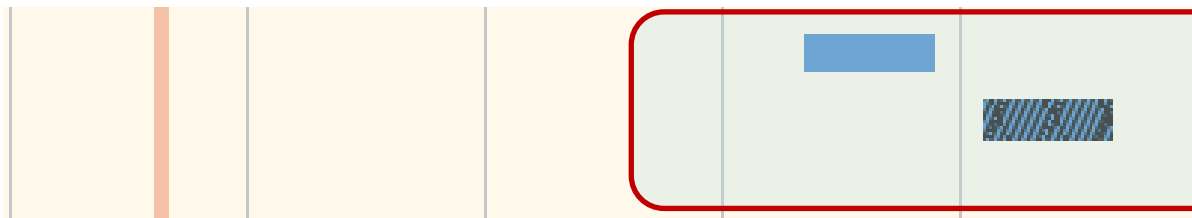
Advanced Blast Furnace Route

Natural Gas DRI Route

Scrap Based EAF

Decarbonization of Electricity Supply

Technologies in Pre-Commercial Stage



CCS

CCS and Fully Decarbonized Electricity Supply Combined

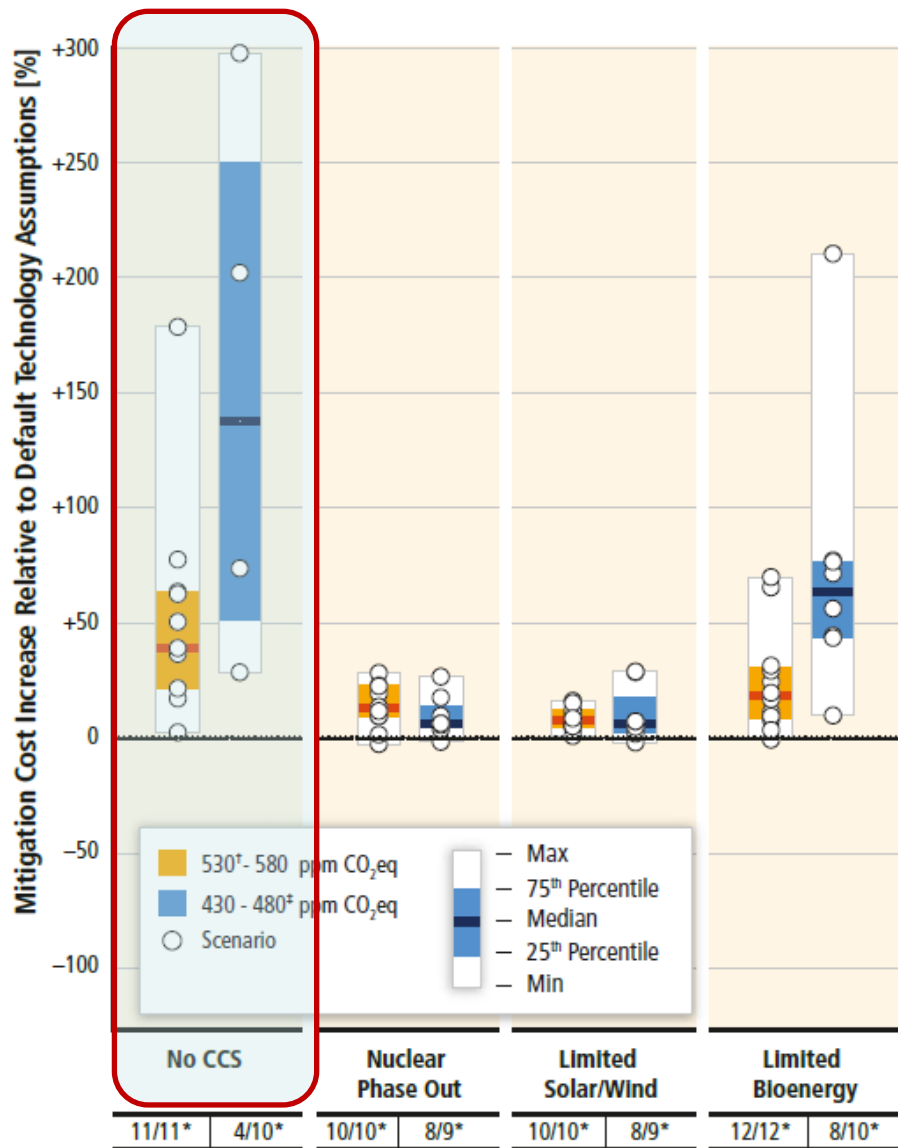
2.5 2.0 1.5 1.0 0.5 0.0
 Global Average (2010)

Emission Intensity [tCO₂/t Crude Steel]



On average **1 MW of wind capacity** requires **103 tonnes of stainless steel**, **402 tonnes of concrete**, **6.8 tonnes of fiberglass**, **3 tonnes of copper** and **20 tonnes of cast iron**.





- “If CCS technologies are **not available** then the **cost** of meeting 450 ppm stabilisation could be **1.5 times to 4 times greater** than compared to full CCS availability. Similarly, if there is limited bioenergy supply then costs could be dramatically higher than standard least cost estimates

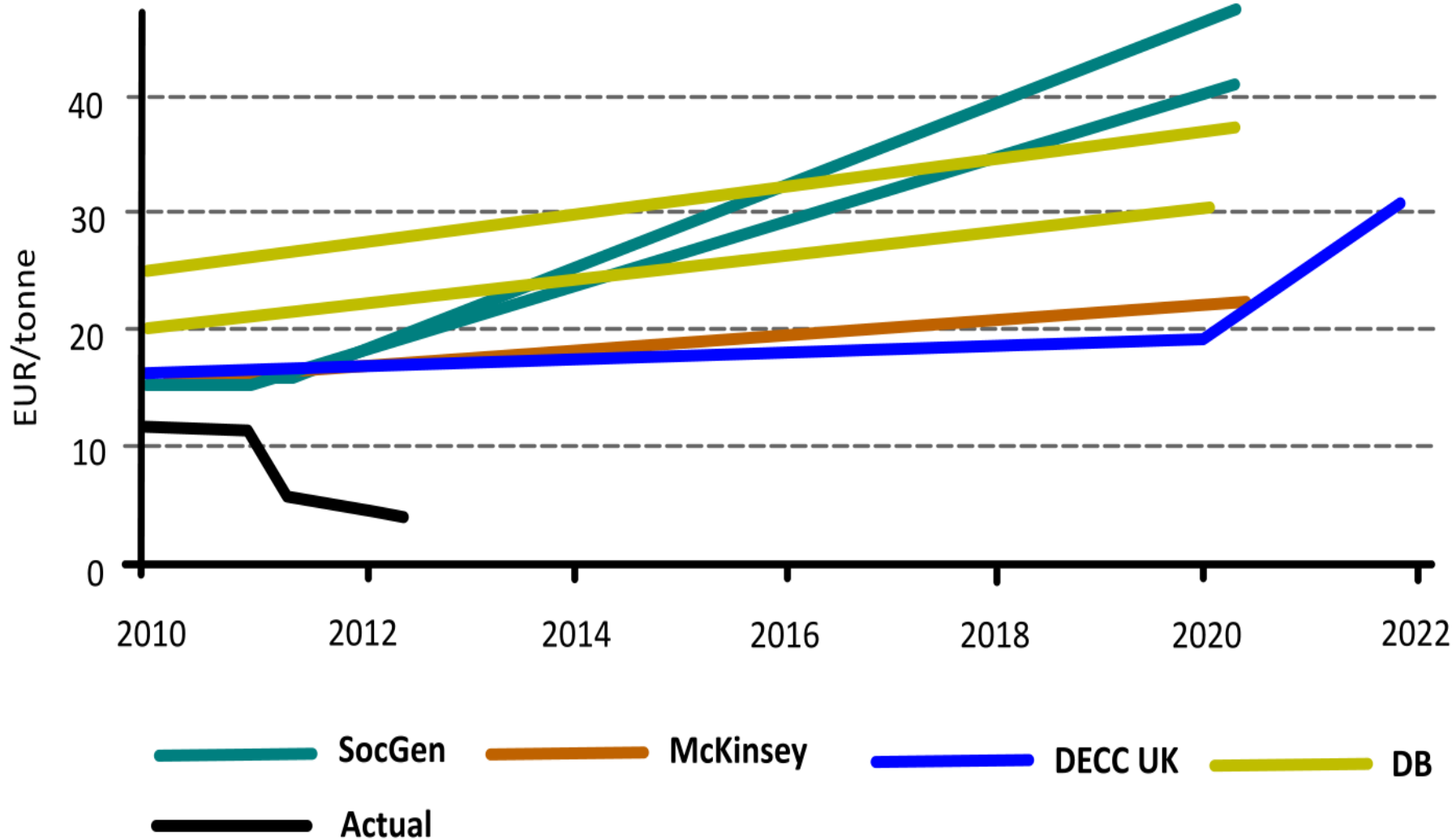
No CCS = Hugely increased likelihood of runaway climate change



How has CCS been supported through policies and incentives to date? Has this approach worked? How should future incentives be designed?



Emissions Trading System (ETS)





CCS is the only established abatement technology that does not benefit from effective support in the current suite of EU-level policies

Until a structural reform of the ETS can be sufficiently realised, targeted support for CCS will be necessary

New Entrants Reserve (NER300)

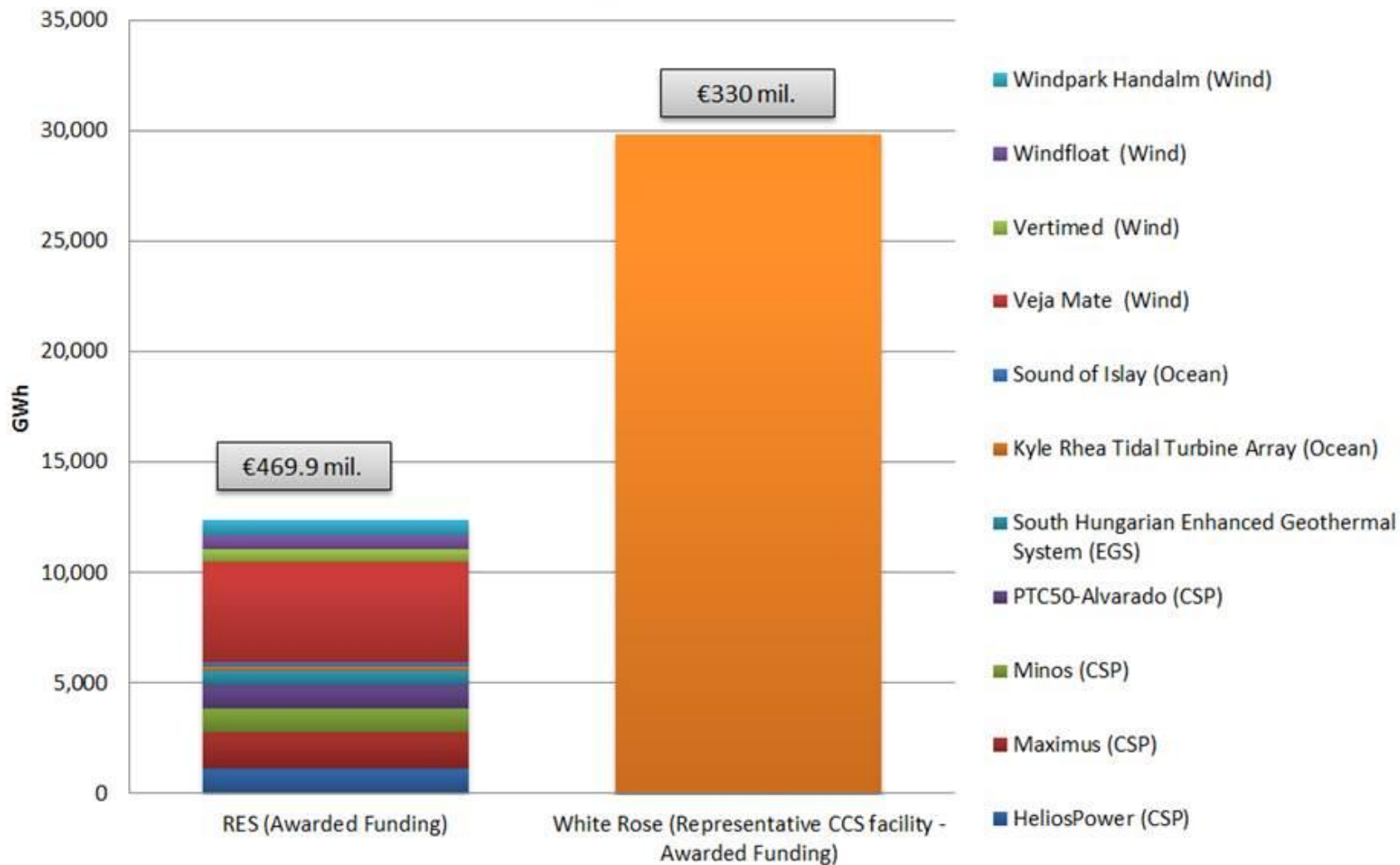
- In 2008 the European Council set aside 300 million EUA (carbon allowances) to be sold to finance up to 12 CCS demonstration projects in Europe

European Energy Programme for Recovery (EEPR)

- In 2009 the European Commission €1 billion to six CO₂ capture and storage projects
- One project remains the ROAD CCS project in Rotterdam



GWh of low-carbon electricity supplied to the grid over a 10 year period as a Result of NER300 (First Tranche) & White Rose CCS





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- At current levels function to dissuade coal generation capacity

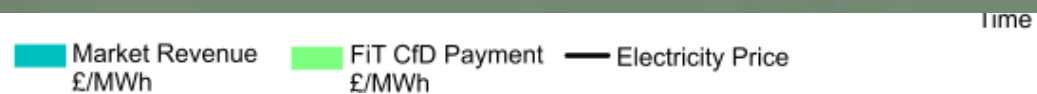


- Feed in Tariffs (FIT) – a guaranteed price for renewable electricity

-

- Producers are paid a fixed price for the electricity they generate

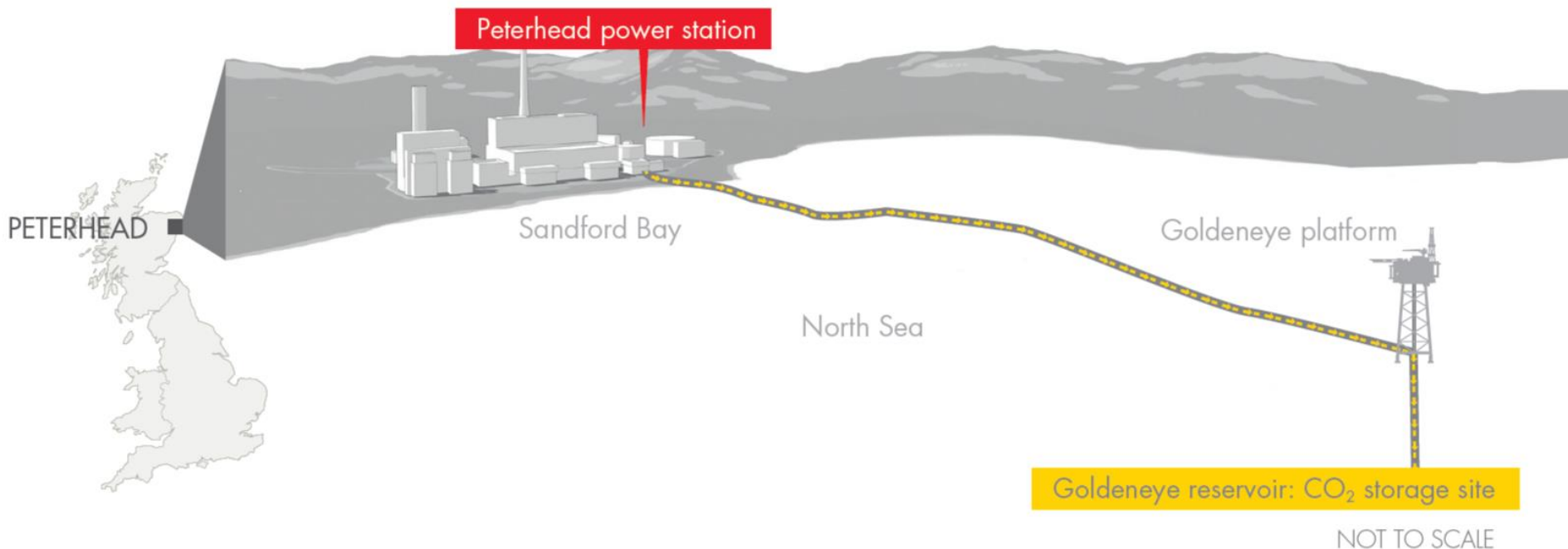
- Argued that FITs were a more effective way of supporting renewable energy than subsidies in the form of tax breaks





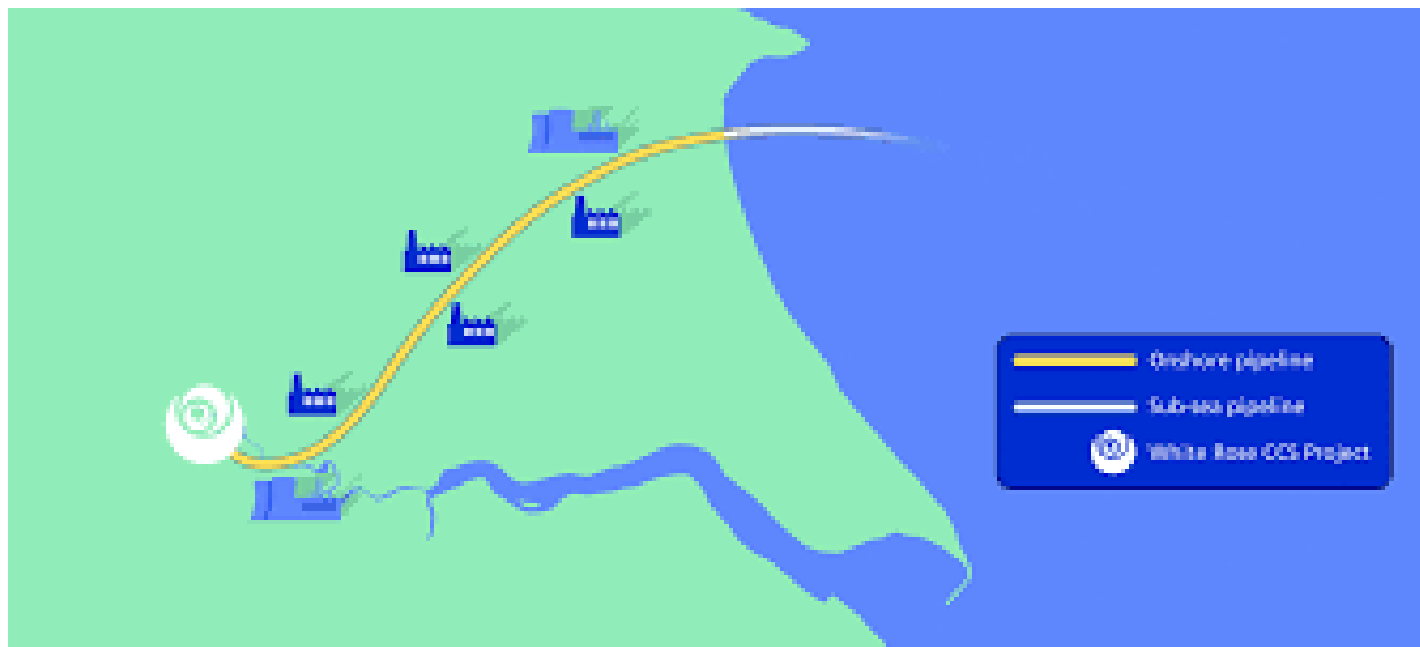
Peterhead CCS Project, Scotland, UK

- Natural Gas power plant to be equipped with CCS
- ≈ 1 Million tonnes of CO_2 to be Captured and Stored every year
- CO_2 stored in depleted natural gas field (Goldeneye)





- Coal power plant to be equipped with CCS (Oxygen fired)
- ≈ 2 Million tonnes of CO_2 to be Captured and Stored every year
- 300 MW electrical
- CO_2 stored in saline aquifer





The Alberta government has been successful in delivering the Shell Quest CCS project on time and on budget.



**Government
of Alberta** 
Canada 

- Clear rules for funding, delivery and operation were set out. In July 2008, the Government of Alberta committed \$2 billion to fund large-scale CCS projects
- Funding in steps - Up to 40% of funding allocated during the design and construction stage and up to a further 20% on commercial start-up. The remaining 40% of funding will be paid as CO₂ is captured and stored over a maximum period of 10 years.





What is the state of play of CCS in the European Union and Member States? What upcoming policies and mechanism are proposed?



EU 2030 Climate Framework

40% domestic GHG emission reductions compared to 1990 levels.

At least 27% renewable energy by 2030, with flexibility for Member States to set national objectives.

NO energy efficiency target, but review of Energy Efficiency Directive.





4.3 Carbon Capture and Storage (CCS)

Greenhouse gas emissions from the EU's energy and carbon-intensive industries must come down significantly to be compatible with the EU's long term GHG objective. As theoretical limits of efficiency are being reached and process-related emissions are unavoidable in some sectors, CCS may be the only option available to reduce direct emission from industrial processes at the large scale needed in the longer term. Increased R&D efforts and commercial demonstration of CCS are, therefore, essential over the next decade so that it can be deployed in the 2030 timeframe. A supportive EU framework will be necessary through continued and strengthened use of auctioning revenues.

In the power sector, CCS could be a key technology for fossil fuel-based generation that can provide both base-load and balancing capacity in an electricity system with increasing shares of variable renewable energy. Member States with fossil reserves and/or high shares of fossil-fuels in their energy mix should support CCS through the pre-commercialisation stage in order to bring down costs and enable commercial deployment by the middle of the next decade. This must include the development of an adequate CO₂ storage and transport infrastructure that could benefit from EU funding such as the Connecting Europe Facility and any potential successor.



Climate Action Commissioner



Energy Commissioner



Energy & Climate Action Commissioner



Energy Union Vice-President



Miguel Arias Cañete (aka MAC)

Maroš Šefčovič



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#EnergyUnion



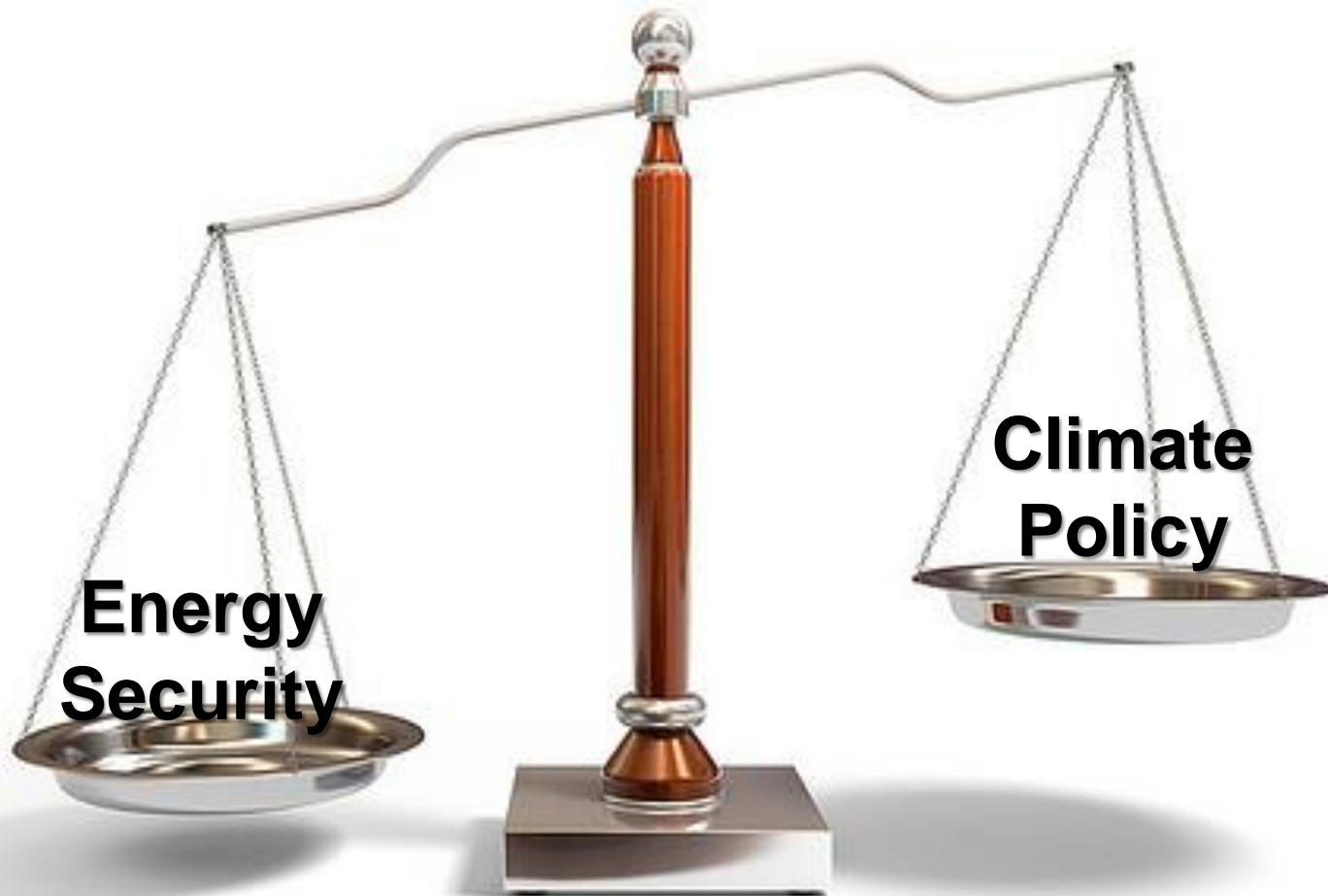


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OR



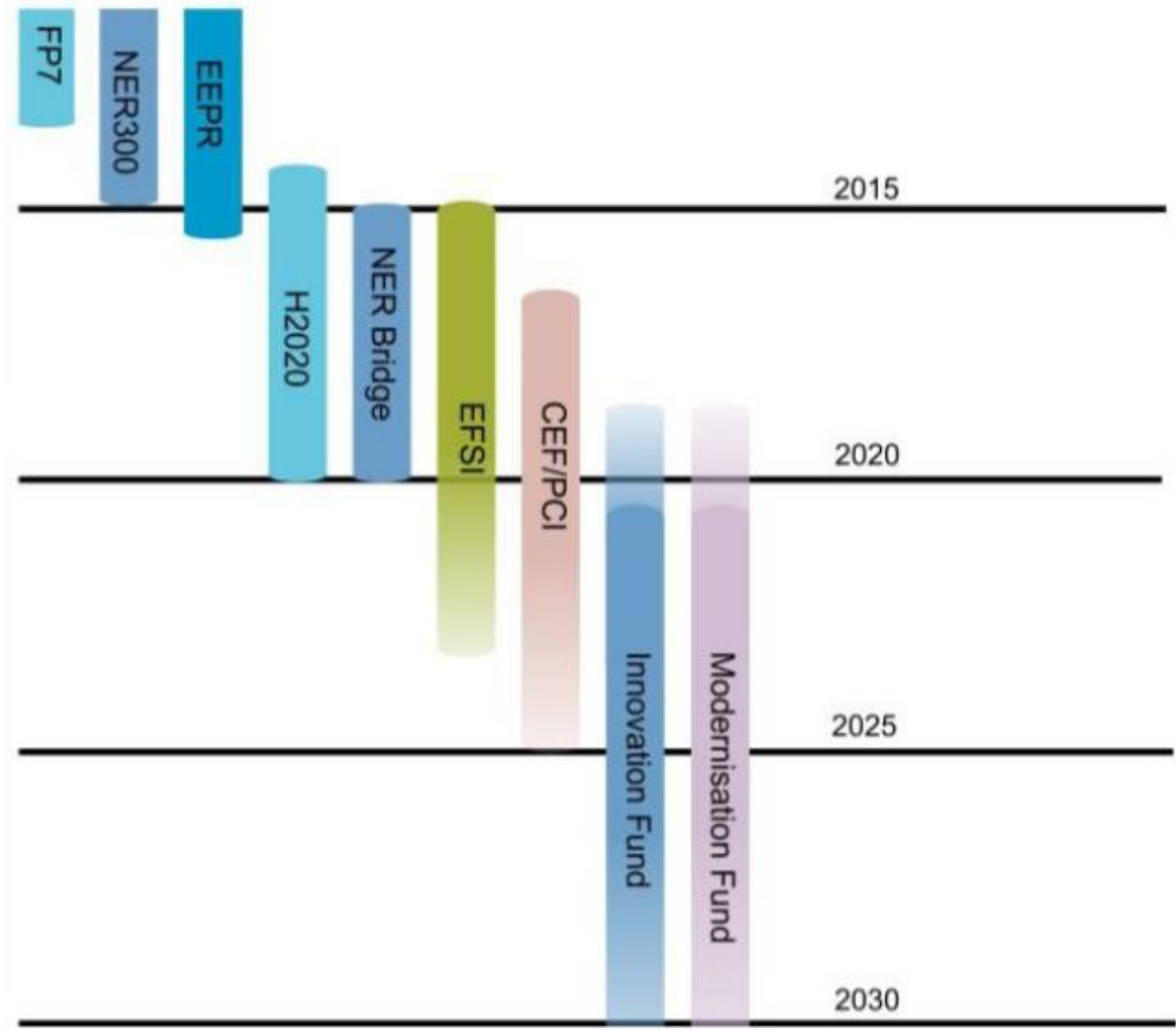
European Energy Security Strategy

“Coal and lignite's CO₂-emissions mean that they only have a long-term future in the EU if using Carbon Capture and Storage (CCS). CCS also offers the potential to further improve gas and oil recovery that would otherwise remain untapped. Therefore, bearing in mind the rather limited uptake of CCS to date, further efforts in research, development and deployment should be made in order to fully benefit from this technology“

Text of the EESS



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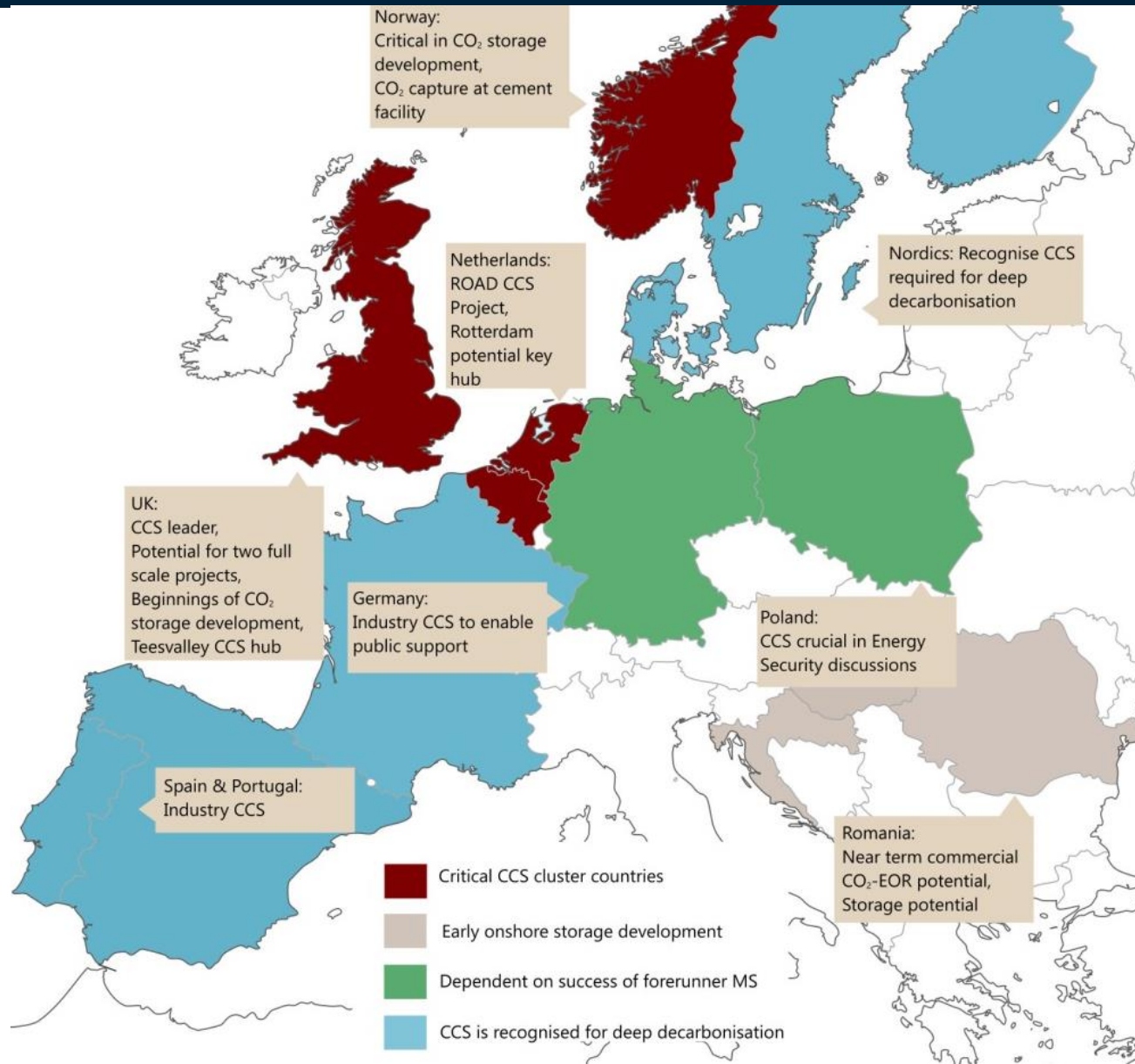


Innovation Fund (aka NER400)

- An Innovation Fund would be established as of **2021** to channel funding towards industrial low carbon technologies and processes in industrial sectors.
- **400 million allowances** amounting to about EUR 10 billion when sold, would be made available for this purpose. This funding would allow for up to **60% of project costs** to be covered, representing a 10% improvement in cost coverage from its predecessor, the NER300.
- The ETS reform agreement proposes the creation of a **bridge fund** by making an additional 50 million unallocated allowances from the MSR available to complement existing NER300 resources for the funding of projects before 2021.
- If coupled with the **Modernisation Fund**, significant and much-needed amounts of EU funding could become available to support CCS deployment.



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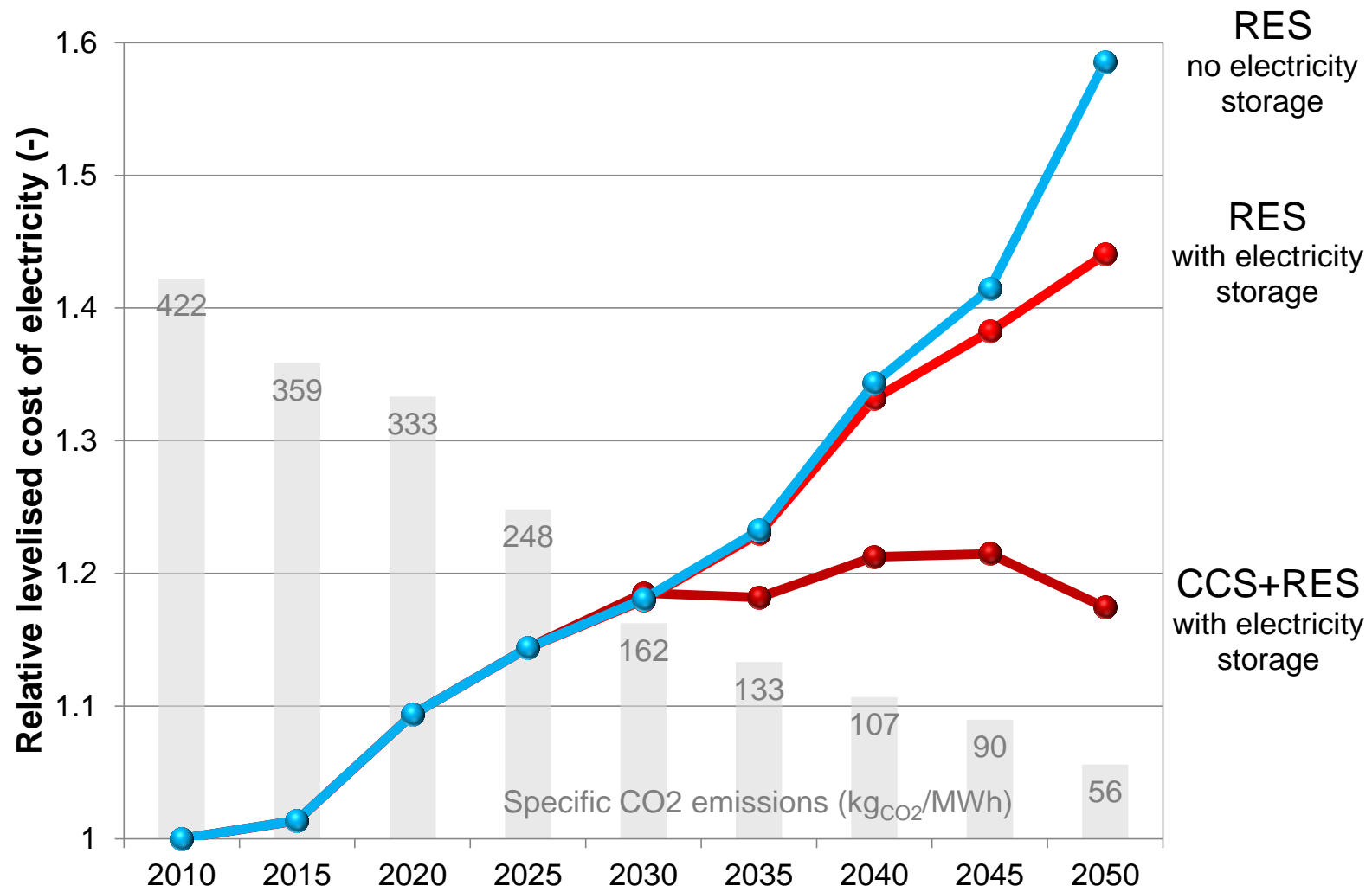


Figure 12: Scenario 6: no limits, low PV costs: — CCS, with electricity storage; — no CCS, no electricity storage; — no CCS, with electricity storage

Source: CCS and the Electricity Market, Modelling the lowest-cost route to decarbonising European power ZEP 2014

Thank you

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