





We are Statoil



A global energy company

Built on competence, technology and collaboration

Showing engagement for society





Key figures



EQUITY PRODUCTION

 1.971_{million}

BARRELS OF OIL EQUIVALENT PER DAY IN 2015



RESOURCES

21 billion

BARRELS OF OIL EQUIVALENT IN RESOURCES



ADJUSTED EARNINGS*

77 bn NOK

*AS AT Q4 2015



37%

OF OIL AND GAS EQUITY PRODUCTION TOOK PLACE OUTSIDE NORWAY IN 2015



2

SECOND BIGGEST GAS SUPPLIER TO EUROPE



>600,000

GROWING OFFSHORE WIND BUSINESS SUPPLYING >600,000 UK HOMES





Shaping the future of energy

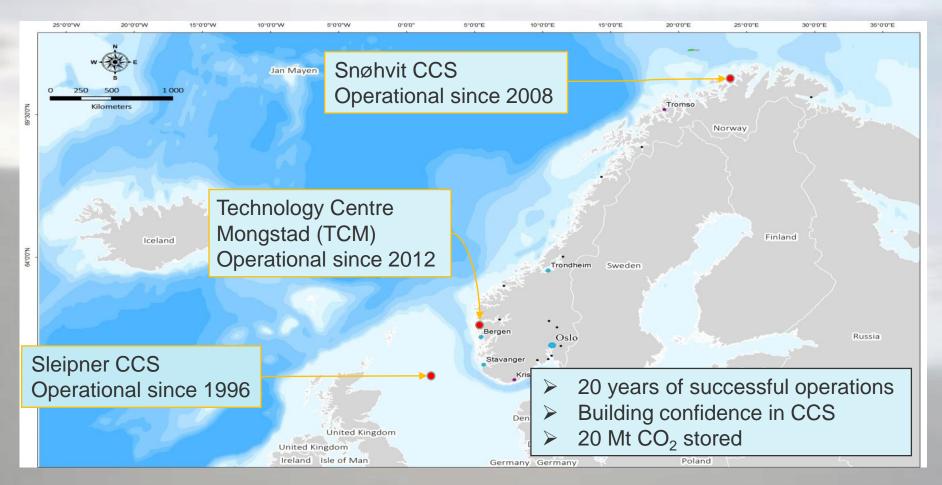
Competitive at all times

Transforming the oil and gas industry

Providing energy for a low carbon future



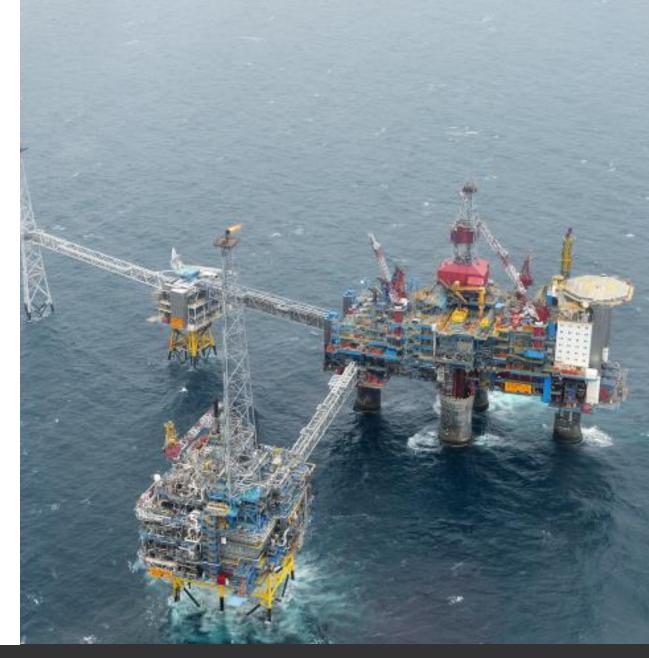
Statoil's CCS track record in Norway





Sleipner

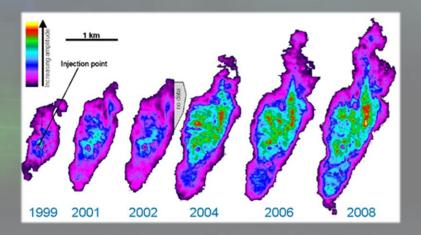
- Injection start 1996
- High CO2 content
- Approx. 16 Mt stored
- Amine based capture
- Saline formation storage
- 800 1000 mt depth
- Tie-in of neighbour fields





Safe storage demonstrated

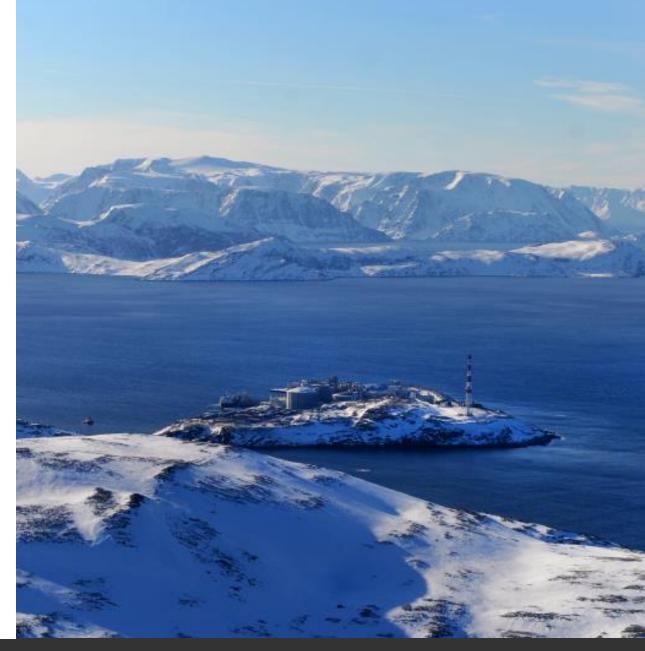
- · Extensive seismic monitoring
- · Many research projects
- Testing monitoring technologies
- Model improvement





Snøhvit

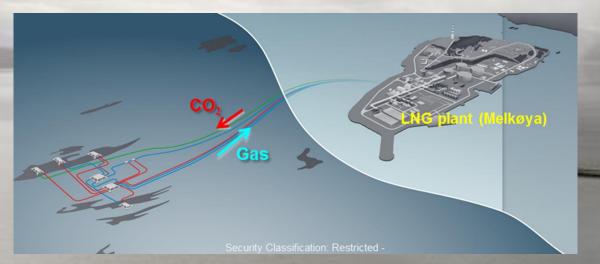
- Injection start 2008
- Production of LNG
- Approx. 4 Mt stored
- Onshore processes
- Amine based capture
- Saline formation storage
- Approx. 2000 mt depth





Successful subsea operations

- Well intervention required
- CO2 stored initially in the Tubåen Fm. (2008–11) and then in the Stø Fm. (2011–)
- New well being drilled
- Stable injection of ~1800 ton/day







TCM

- World biggest test site for CO₂ capture
- Post comb. natural gas
- Connect cracker
- Operational 2012
- Established benchmark
- Test Centre Network









Statoil. The Power of Possible

20 Years of storing CO2 in the North Sea

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